

1 QUALIFICATION STATEMENT OF

2 KIERAN P. CONNOLLY

3 Witness for the Bonneville Power Administration

4 *Q. Please state your name, employer, and business address.*

5 A. My name is Kieran P. Connolly. I am employed by the Bonneville Power Administration  
6 (BPA), Power Services, 905 NE. 11th Avenue, Portland, Oregon.

7 *Q. In what capacity are you employed?*

8 A. I am the Manager of the Generation Scheduling Group in Generation Asset Management,  
9 BPA.

10 *Q. Please state your educational background.*

11 A. I received a B.S. degree in Business Economics from Willamette University in 1989 and  
12 a Masters in Business Administration from the University of Portland in 1994.

13 *Q. Please summarize your professional experience.*

14 A. I have been employed by the Bonneville Power Administration since 1991. Through  
15 September of 1994, I worked as a Supply Systems Analyst in the Materials Management  
16 Branch of the Division of Materials and Procurement. From October 1994 through  
17 October 1997, I was a Financial Analyst in the Financial Forecasting Group, responsible  
18 for or assisting in the Residential Exchange Program forecasts for BPA rate cases,  
19 corporate financial forecasting, and performed other economic analyses. From  
20 November 1997 to December 2002 I was a Public Utilities Specialist in the Transmission  
21 and Reserves Services group of the Power Business Line Trading Floor, in that function I  
22 designed and marketed reserve service products. From December 2002 to April 2003 I  
23 was a Public Utilities Specialist in Industry Restructuring addressing power issues related  
24 to proposals to form a regional transmission organization in the Pacific Northwest. From  
25 April 2003 through March 2007 I was the manager of Regional Coordination in the  
26 Power and Operations Planning group of Generation Asset Management. Regional

1 Coordination's functions included long-term modeling of the Federal Columbia River  
2 Power System (FCRPS), development and administration of long-term planning studies  
3 for the Columbia River Treaty with Canada, FCRPS impact analysis of proposed  
4 operations under Biological Opinions, and development of long-term load/resource  
5 balance information for rate case and inventory use. Since April 2007 I have been the  
6 Manager of Generation Scheduling. Generation Scheduling's functions include real-time  
7 Hydro Duty Scheduling of the FCRPS, day-ahead system planning and policy issues that  
8 impact real-time power system operations.

9 *Q. Please state your experience as a witness in previous proceedings.*

10 *A. I have not participated in any previous BPA proceedings.*

11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25