

1 QUALIFICATION STATEMENT OF

2 REBECCA E. FREDRICKSON

3 Witness for the Bonneville Power Administration

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5 *Q. Please state your name, employer, and business address.*

6 A. My name is Rebecca E. Fredrickson. I am employed by the Bonneville Power
7 Administration (BPA), Transmission Services, 7500 NE 41st Street, Suite 130,
8 Vancouver, Washington.

9 *Q. In what capacity are you employed?*

10 A. I am the Deputy Vice President of Marketing and Sales in the Transmission Marketing
11 and Sales group in BPA's Transmission Services.

12 *Q. Please state your educational background.*

13 A. I received a Bachelor of Arts degree in Business Administration with an emphasis in
14 Accounting from Washington State University in 1989. I received a Master's degree in
15 Business and Administration from Marylhurst University in 2000.

16 *Q. Please summarize your professional experience.*

17 A. In June 2001, I began working for BPA as a rotational student for Corporate Finance in
18 Transmission Finance. I supported the development and management of Transmission
19 Services' approximately \$280 million annual capital budget.

20 In July 2002, I was converted to full-time status as a Transmission Financial
21 Analyst. As a Financial Analyst I was involved in the development of the capital
22 standards for Transmission Services and BPA as a whole. I also developed financial
23 models for analyzing fiber leases and models for analyzing options for infrastructure
24 financing.

25 In June 2004, I became a Senior Financial Analyst, performing financial analysis
26 evaluating business cases for Transmission Services' \$300 million capital program.

1 I also developed financial models that incorporated risk analysis functionality, such as the
2 @Risk software program and the Australian New Zealand risk model. I was the lead of
3 the Programs in Review (PIR) processes in 2004 and 2006. In this capacity, I was
4 responsible for developing Transmission Services' program costs to be evaluated in the
5 PIR process, developing presentation materials, and facilitating workshops. I was also
6 responsible for the closeout letter that communicated BPA's determinations on program
7 levels. The PIR covered all of Transmission Services' expense and capital costs, which
8 were roughly \$750 million and \$300 million per year, respectively.

9 As a Senior Financial Analyst, I was also responsible for the development of the
10 process for tracking and calculating credits for Large Generator Interconnection
11 Agreement (LGIA) customers' advance funding of network upgrades.

12 In December 2007, I transferred to the Transmission Policy and Strategy group as
13 a Transmission Revenues, Rates, and Analysis Lead. In this position, I led the
14 development of Transmission Services' revenue forecasts for rate cases and start-of-year
15 revenue forecasts. In addition, I coordinated and led the financial analysis for BPA's
16 Network Open Season process. I was also responsible for coordinating and co-leading
17 the development of Transmission Services' rates analysis.

18 In 2010, I became the Transmission Revenues and Rates manager. In this
19 position I managed all aspects of Transmission Services' revenue and rates analysis.
20 I oversaw the development of the rate studies, documentation, and testimony supporting
21 the initial and final rate proposals that lead to the Administrator's Record of Decision.
22 I also coordinated Transmission Services' revenue and rates discussions internal to BPA
23 and externally with stakeholders. In 2018, I was the lead manager for the TC-20
24 Schedule 3, 9, and 10 for Ancillary Services workshops and discussions. Currently I am
25 the lead manager for the BP/TC-22 rates and tariff workshops and discussions.

1 *Q. Please state your experience as a witness in previous proceedings.*

2 A. I was a witness in the TR-10 rate proceeding sponsoring testimony on the transmission
3 revenues and LGIA credits for the Transmission Revenue Requirement Study. In the
4 BP-12 rate case, I sponsored testimony on the Montana Intertie, revenue forecast, and
5 partial settlement. I also assisted in the preparation of the transmission revenue
6 requirement study and the transmission settlement agreement. In the BP-14 rate case,
7 I co-sponsored testimony for the generation inputs study and sponsored the generation
8 inputs settlement and policy testimony. I was also a witness on segmentation, cost
9 allocation, and the Montana Intertie rate for the transmission rate study. I also sponsored
10 testimony for the OS-14 rate design and policy testimony.

11 In the BP-16 rate case, I co-sponsored testimony for the generation inputs study
12 and sponsored the generation inputs settlement and policy testimony. I was also a
13 witness for the segmentation, cost allocation, rate study, O&M error, and Power and
14 Transmission Policy testimony. In the BP-18 rate case, I co-sponsored testimony for the
15 generation inputs settlement and policy testimony. I was also a witness for segmentation,
16 Southern Intertie hourly rate design, rate design study and testimony, financial reserves
17 policy, and other rate policies. In the TC-20 Tariff Terms and Conditions proceeding, I
18 was a witness for Schedule 3, 9 and 10 for Ancillary Services. In the BP-20 rate case, I
19 was a witness and supported testimony for the Southern Hourly Intertie Rate and Power
20 and Transmission Joint Policy.

