

UNITED STATES OF AMERICA
U.S. DEPARTMENT OF ENERGY
BEFORE THE
BONNEVILLE POWER ADMINISTRATION

2012 RATE ADJUSTMENT PROCEEDING	)	Docket Number	BP-12
	)		
	)		

ORDER ESTABLISHING GENERAL ACRONYMS

To the extent they do not conflict with the specific acronyms assigned by prior orders in this proceeding, the following general acronyms are adopted for use in all documents related to the 2012 Rate Adjustment Proceeding:

COMMONLY USED POWER ACRONYMS

AGC	Automatic Generation Control
ALF	Agency Load Forecast (computer model)
aMW	average megawatt(s)
AMNR	Accumulated Modified Net Revenues
ANR	Accumulated Net Revenues
ASC	Average System Cost
BiOp	Biological Opinion
BPA	Bonneville Power Administration
Btu	British thermal unit
CDD	cooling degree day(s)
CDQ	Contract Demand Quantity
CGS	Columbia Generating Station
CHWM	Contract High Water Mark
COE or Corps	U.S. Army Corps of Engineers
Commission	Federal Energy Regulatory Commission
Corps or COE	U.S. Army Corps of Engineers
COSA	Cost of Service Analysis
COU	consumer-owned utility
Council	Northwest Power and Conservation Council
CRAC	Cost Recovery Adjustment Clause
CSP	Customer System Peak
CT	combustion turbine
CY	calendar year (January through December)
DDC	Dividend Distribution Clause
<i>dec</i>	decrease, decrement, or decremental
DERBS	Dispatchable Energy Resource Balancing Service

DFS	Diurnal Flattening Service
DOE	Department of Energy
DSI	direct-service industrial customer or direct-service industry
DSO	Dispatcher Standing Order
EIA	Energy Information Administration
EIS	Environmental Impact Statement
EN	Energy Northwest, Inc.
EPP	Environmentally Preferred Power
ESA	Endangered Species Act
e-Tag	electronic interchange transaction information
FBS	Federal base system
FCRPS	Federal Columbia River Power System
FCRTS	Federal Columbia River Transmission System
FELCC	firm energy load carrying capability
FORS	Forced Outage Reserve Service
FPS	Firm Power Products and Services (rate)
FY	fiscal year (October through September)
GARD	Generation and Reserves Dispatch (computer model)
GEP	Green Energy Premium
GRSPs	General Rate Schedule Provisions
GTA	General Transfer Agreement
GWh	gigawatthour
HDD	heating degree day(s)
HLH	Heavy Load Hour(s)
HOSS	Hourly Operating and Scheduling Simulator (computer model)
HYDSIM	Hydro Simulation (computer model)
ICE	IntercontinentalExchange
<i>inc</i>	increase, increment, or incremental
IOU	investor-owned utility
IP	Industrial Firm Power (rate)
IPR	Integrated Program Review
IRD	Irrigation Rate Discount
JOE	Joint Operating Entity
kW	kilowatt (1000 watts)
kWh	kilowatthour
LDD	Low Density Discount
LLH	Light Load Hour(s)
LRA	Load Reduction Agreement
Maf	million acre-feet
Mid-C	Mid-Columbia
MMBtu	million British thermal units
MNR	Modified Net Revenues
MRNR	Minimum Required Net Revenue
MW	megawatt (1 million watts)
MWh	megawatthour
NEPA	National Environmental Policy Act

NERC	North American Electric Reliability Corporation
NFB	National Marine Fisheries Service (NMFS) Federal Columbia River Power System (FCRPS) Biological Opinion (BiOp)
NLSL	New Large Single Load
NMFS	National Marine Fisheries Service
NOAA Fisheries	National Oceanographic and Atmospheric Administration Fisheries
NORM	Non-Operating Risk Model (computer model)
Northwest Power Act	Pacific Northwest Electric Power Planning and Conservation Act
NPV	net present value
NR	New Resource Firm Power (rate)
NT	Network Transmission
NTSA	Non-Treaty Storage Agreement
NUG	non-utility generation
NWPP	Northwest Power Pool
OATT	Open Access Transmission Tariff
O&M	operation and maintenance
OMB	Office of Management and Budget
OY	operating year (August through July)
PF	Priority Firm Power (rate)
PFp	Priority Firm Public (rate)
PFx	Priority Firm Exchange (rate)
PNCA	Pacific Northwest Coordination Agreement
PNRR	Planned Net Revenues for Risk
PNW	Pacific Northwest
POD	Point of Delivery
POI	Point of Integration or Point of Interconnection
POM	Point of Metering
POR	Point of Receipt
Project Act	Bonneville Project Act
PRS	Power Rates Study
PS	BPA Power Services
PSW	Pacific Southwest
PTP	Point to Point Transmission (rate)
PUD	public or people's utility district
RAM	Rate Analysis Model (computer model)
RAS	Remedial Action Scheme
RD	Regional Dialogue
REC	Renewable Energy Certificate
Reclamation or USBR	U.S. Bureau of Reclamation
REP	Residential Exchange Program
RevSim	Revenue Simulation Model (component of RiskMod)
RFA	Revenue Forecast Application (database)
RHWM	Rate Period High Water Mark
RiskMod	Risk Analysis Model (computer model)

RiskSim	Risk Simulation Model (component of RiskMod)
ROD	Record of Decision
RPSA	Residential Purchase and Sale Agreement
RR	Resource Replacement (rate)
RSS	Resource Support Services
RT1SC	RHWM Tier 1 System Capability
RTO	Regional Transmission Operator
SCADA	Supervisory Control and Data Acquisition
SCS	Secondary Crediting Service
Slice	Slice of the System (product)
T1SFCO	Tier 1 System Firm Critical Output
TCMS	Transmission Curtailment Management Service
TOCA	Tier 1 Cost Allocator
TPP	Treasury Payment Probability
Transmission System Act	Federal Columbia River Transmission System Act
TRL	Total Retail Load
TRM	Tiered Rate Methodology
TS	BPA Transmission Services
TSS	Transmission Scheduling Service
UAI	Unauthorized Increase
ULS	Unanticipated Load Service
USBR or Reclamation	U.S. Bureau of Reclamation
USFWS	U.S. Fish and Wildlife Service
VERBS	Variable Energy Resources Balancing Service (rate)
VOR	Value of Reserves
WECC	Western Electricity Coordinating Council (formerly WSCC)
WIT	Wind Integration Team
WSPP	Western Systems Power Pool

COMMONLY USED TRANSMISSION ACRONYMS

1P	One Coincidental Peak (Annual peak method)
12CP	Twelve Coincidental Peak (Monthly peak method)
ACS	Ancillary Services and Control Area Services (Rate)
aMW	Average Megawatt
BAA	Balancing Authority Area
BOR	U.S. Bureau of Reclamation
BPA	Bonneville Power Administration
CA	Control Area
COE	U.S. Army Corps of Engineers
COI	California-Oregon Intertie
CSL	Customer-Served Load
DOE	U.S. Department of Energy
DSI	Direct-Service Industrial Customer or Direct-Service Industry
EN	Energy Northwest
FCRPS	Federal Columbia River Power System
FCRTS	Federal Columbia River Transmission System
FERC	Federal Energy Regulatory Commission
FPT	Formula Power Transmission Rate
FY	Fiscal Year (October through September)
GI	Generation Integration, or Generation Imbalance
GRSPs	General Rate Schedule Provisions
GWh	Gigawatthour
HLH	Heavy Load Hour(s)
HNF	Hourly Non-Firm
IE	Eastern Intertie (Rate)
IM	Montana Intertie (Rate)
IR	Integration of Resources (Rate)
IS	Southern Intertie (Rate)
kV	Kilovolt (1000 volts)
kvar	Kilovoltampere Reactive
kW	Kilowatt (1000 watts)
kWh	Kilowatthour
LGIA	Large Generator Interconnection Agreement
LLH	Light Load Hour(s)
m/kWh	Mills per kilowatthour
MW	Megawatt (1 million watts)
MWh	Megawatthour
NERC	North American Electric Reliability Corporation
Network	Integrated Network
Northwest Power Act	Pacific Northwest Electric Power Planning and Conservation Act
NT	Network Integration Transmission (Service and Rate)
NWPP	Northwest Power Pool
NWPPCC	Northwest Power Planning and Conservation Council
O&M	Operation and Maintenance

OATT	Open Access Transmission Tariff
PDCI	Pacific Direct Current Intertie
PNRR	Planned Net Revenues for Risk
PNW	Pacific Northwest
POD	Point of Delivery
POI	Point of Integration or Point of Interconnection
POR	Point of Receipt
PTP	Point to Point (Service and Rate)
ROD	Record of Decision
SCD	Scheduling, System Control and Dispatch (Ancillary Service)
SDD	Short Distance Discount
SGIA	Small Generator Interconnection Agreement
TGT	Townsend-Garrison Transmission (Rate)
TPP	Treasury Payment Probability
TRAM	Transmission Risk Analysis Model
TTSL	Total Transmission System Load
UD	Utility Delivery
UIC	Unauthorized Increase Charge
UFT	Use of Facilities (Rate)
WECC	Western Electricity Coordinating Council

SO ORDERED, November 19, 2010

/ Samuel J. Petrillo/
Samuel J. Petrillo
BP-12 Hearing Officer