QUALIFICATION STATEMENT OF

REBECCA E. FREDRICKSON

Witness for the Bonneville Power Administration

Q. Please state your name, employer, and business address.
A. My name is Rebecca E. Fredrickson. I am employed by the Bonneville Power Administration (BPA), Transmission Services, 7500 NE 41st Street, Suite 130, Vancouver, Washington.

Q. In what capacity are you employed?
A. I am the Deputy Vice President of Marketing and Sales in the Transmission Marketing and Sales group in BPA’s Transmission Services.

Q. Please state your educational background.
A. I received a Bachelor of Arts degree in Business Administration with an emphasis in Accounting from Washington State University in 1989. I received a Master’s degree in Business and Administration from Marylhurst University in 2000.

Q. Please summarize your professional experience.
A. In June 2001, I began working for BPA as a rotational student for Corporate Finance in Transmission Finance. I supported the development and management of Transmission Services’ approximately $280 million annual capital budget.

In July 2002, I was converted to full-time status as a Transmission Financial Analyst. As a Financial Analyst I was involved in the development of the capital standards for Transmission Services and BPA as a whole. I also developed financial models for analyzing fiber leases and models for analyzing options for infrastructure financing.

In June 2004, I became a Senior Financial Analyst, performing financial analysis evaluating business cases for Transmission Services’ $300 million capital program.

I also developed financial models that incorporated risk analysis functionality, such as the @Risk software program and the Australian New Zealand risk model. I was the lead of the Programs in Review (PIR) processes in 2004 and 2006. In this capacity, I was responsible for developing Transmission Services’ program costs to be evaluated in the PIR process, developing presentation materials, and facilitating workshops. I was also responsible for the closeout letter that communicated BPA’s determinations on program levels. The PIR covered all of Transmission Services’ expense and capital costs, which were roughly $750 million and $300 million per year, respectively.

As a Senior Financial Analyst, I was also responsible for the development of the process for tracking and calculating credits for Large Generator Interconnection Agreement (LGIA) customers’ advance funding of network upgrades.

In December 2007, I transferred to the Transmission Policy and Strategy group as a Transmission Revenues, Rates, and Analysis Lead. In this position, I led the development of Transmission Services’ revenue forecasts for rate cases and start-of-year revenue forecasts. In addition, I coordinated and led the financial analysis for BPA’s Network Open Season process. I was also responsible for coordinating and co-leading the development of Transmission Services’ rates analysis.

In 2010, I became the Transmission Revenues and Rates manager. In this position I managed all aspects of Transmission Services’ revenue and rates analysis. I oversaw the development of the rate studies, documentation, and testimony supporting the initial and final rate proposals that lead to the Administrator’s Record of Decision. I also coordinated Transmission Services’ revenue and rates discussions internal to BPA and externally with stakeholders. In 2018, I was the lead manager for the TC-20 Schedule 3, 9, and 10 for Ancillary Services workshops and discussions. Currently I am the lead manager for the BP/TC-22 rates and tariff workshops and discussions.
Q. Please state your experience as a witness in previous proceedings.

A. I was a witness in the TR-10 rate proceeding sponsoring testimony on the transmission revenues and LGIA credits for the Transmission Revenue Requirement Study. In the BP-12 rate case, I sponsored testimony on the Montana Intertie, revenue forecast, and partial settlement. I also assisted in the preparation of the transmission revenue requirement study and the transmission settlement agreement. In the BP-14 rate case, I co-sponsored testimony for the generation inputs study and sponsored the generation inputs settlement and policy testimony. I was also a witness on segmentation, cost allocation, and the Montana Intertie rate for the transmission rate study. I also sponsored testimony for the OS-14 rate design and policy testimony.

In the BP-16 rate case, I co-sponsored testimony for the generation inputs study and sponsored the generation inputs settlement and policy testimony. I was also a witness for the segmentation, cost allocation, rate study, O&M error, and Power and Transmission Policy testimony. In the BP-18 rate case, I co-sponsored testimony for the generation inputs settlement and policy testimony. I was also a witness for segmentation, Southern Intertie hourly rate design, rate design study and testimony, financial reserves policy, and other rate policies. In the TC-20 Tariff Terms and Conditions proceeding, I was a witness for Schedule 3, 9 and 10 for Ancillary Services. In the BP-20 rate case, I was a witness and supported testimony for the Southern Hourly Intertie Rate and Power and Transmission Joint Policy.